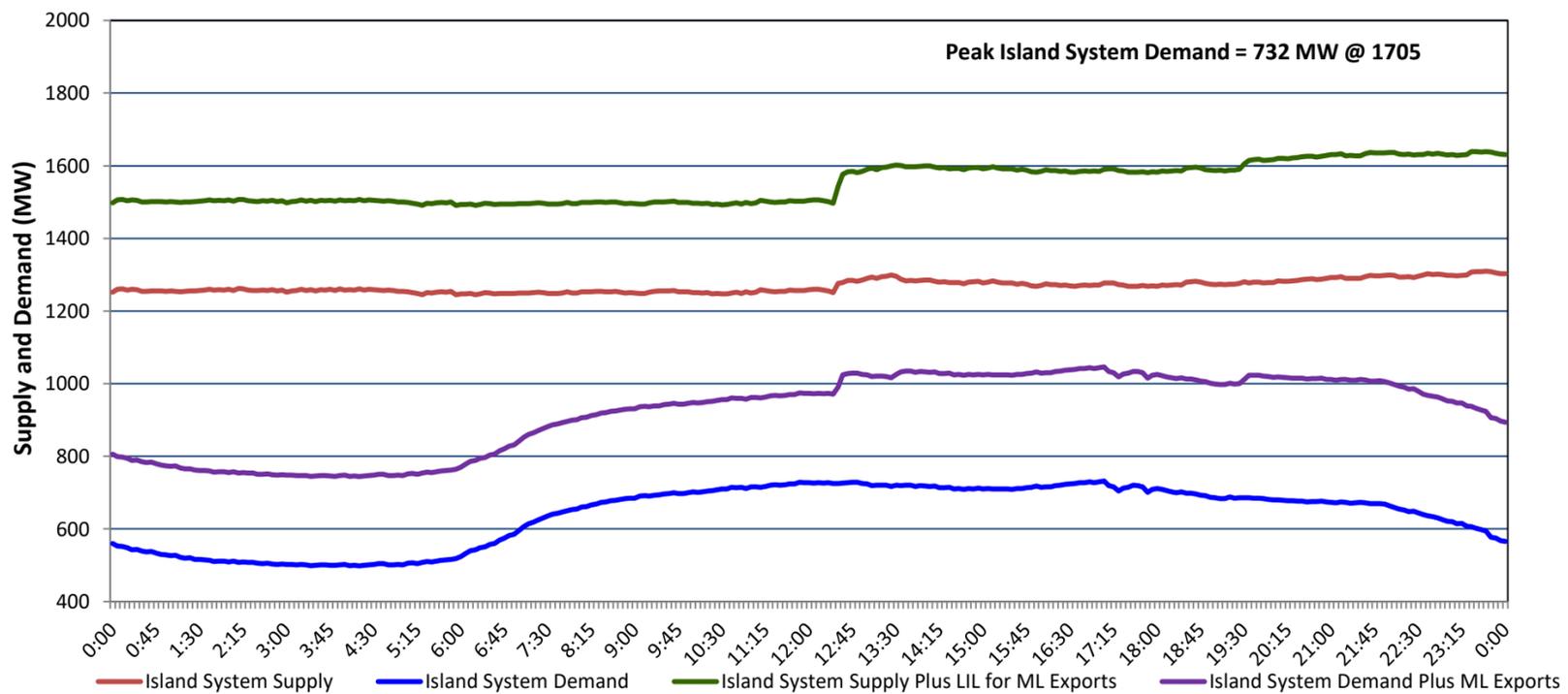


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, June 24, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Friday, June 20, 2025



### Island Supply Notes For June 20, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- F As of 1538 hours, May 16, 2025, Holyrood Diesels available at 8 MW due to forced derating (10 MW).
- G As of 1126 hours, June 04, 2025, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- H As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- I As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Sat, Jun 21, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> <b>1,282 MW</b> NLH Island Generation: <sup>3,7</sup> 955 MW NLH Island Power Purchases: <sup>5</sup> 125 MW NP and CBPP Owned Generation: 205 MW LIL/ML Net Imports to Island: <sup>9</sup> (3) MW 7-Day Island Peak Demand Forecast: <b>855 MW</b>		Saturday, June 21, 2025	765	715
		Sunday, June 22, 2025	740	690
		Monday, June 23, 2025	775	725
		Tuesday, June 24, 2025	750	700
		Wednesday, June 25, 2025	765	715
		Thursday, June 26, 2025	855	805
		Friday, June 27, 2025	805	755

### Island Supply Notes For June 21, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jun 20, 2025	Island Peak Demand <sup>10</sup>	17:05	732 MW
	Exports at Peak		314 MW
	LIL Net Imports to Island		421 MWh
Sat, Jun 21, 2025	Forecast Island Peak Demand		765 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).